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VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER VGOB 07-0717-1964

ELECTIONS: UNIT BF-122 (herein Subject Drilling Unit)

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on January 15, 2008 which was recorded at Deed Book 684, Page 671 in the Office of the Clerk of the Circuit Court of Russell County, Virginia, on January 28, 2008, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit BF-122;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, First Bank & Trust Company PO Box 3860 Kingsport, TN 37664, Attn: Debbie Davis or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven (7) days from the date of receipt of this Order.

<u>Conclusion:</u> Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

Effective Date: This Order shall be effective on the date of its execution.

Chairman Bradley C. Lambert

DONE AND PERFORMED THIS 7 day of

, 2010, by Order of the Board.

David E. Asbury, Jr.,

Principal Executive to the Staff of the Board

STATE OF VIRGINIA COUNTY OF RUSSELL

Acknowledged on this day of fell (2016), 2016, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared David E. Asbury Jr., being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board that they executed the same and were authorized to do so.

Diane J. Davis, Notary

174394

My commission expires: September 30, 2013



VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in CBM Unit BF-122 VGOB 07-0717-1964 in the New Garden District of Russell County, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein ADesignated Operator) REGARDING ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Anita D. Duty, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Land Resources, Inc., as a Pooling Supervisor and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on January 15, 2008, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Lebanon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on January 28, 2008;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of January 15, 2008;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

None

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

None

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

See attached Exhibit EE

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Bluefield, West Virginia, this 21th day of Lugust, 2010.

Anita D. Duty

STATE OF WEST VIRGINIA COUNTY OF MERCER

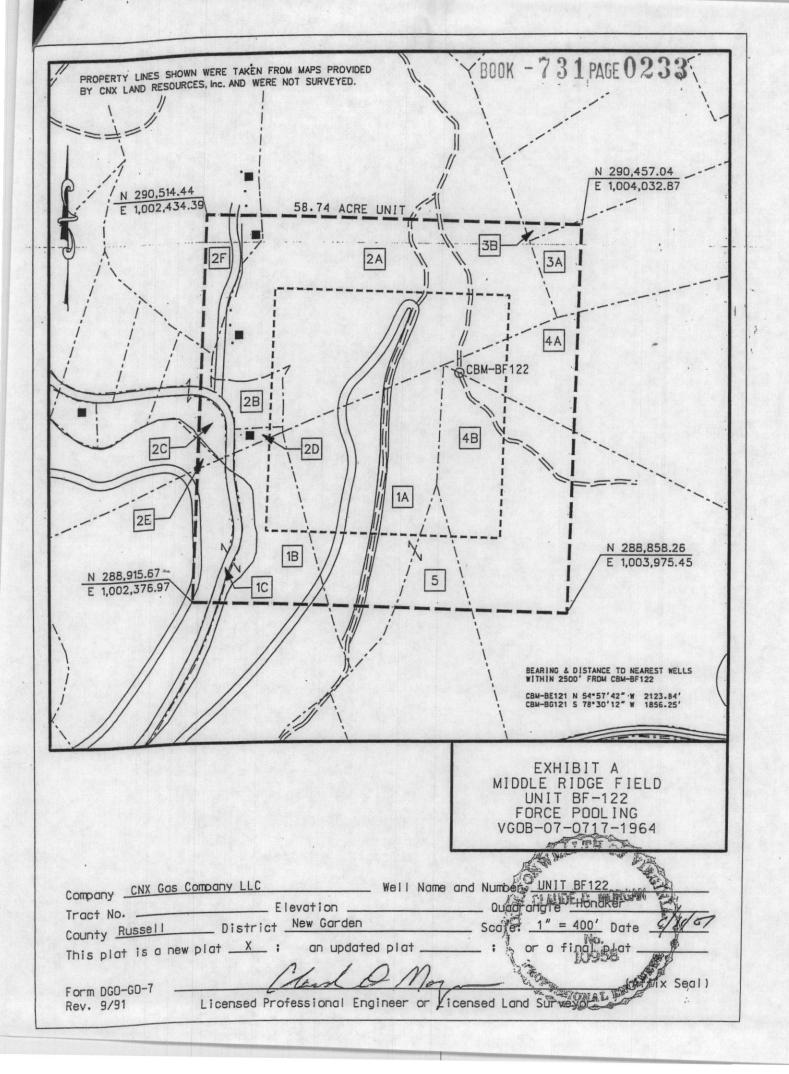
Taken, subscribed and sworn to before me by Anita D. Duty as a Pooling Supervisor for CNX Land Resources, Inc., on behalf of the corporate Designated Operator, this 27 day of , 2010.

My commission expires: December 4, 2016

1100423



VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF RUspresented in said office, and upon the certificate of acknowledgment thereto annual tax imposed by Sec. 58.1-802.	SSELL COUNTY, 16b 25, 2011. This deed was this day exed, admitted to record at 2:44 o'clock PM, after payment of
Original returned this date to: Sharon Hagy	BY: TESTE: ANNTS. MCREYNOLDS, CLERK D. CLERK



CNX Gas Company LLC Unit BF-122 Tract Identifications (58.74 Acre Unit)

- 1A. Swords Creek Land Partnership Tr. 12 (102.29 Acre Tract) Coal
 Reserve Coal Properties Company Coal Below Tiller Seam Leased
 Knox Creek Coal Corporation Tiller and Above Coal Leased
 CNX Gas Company LLC CBM Leased
 Mullins Living Trust Surface and All Minerals except Coal
 CNX Gas Company LLC Oil, Gas and CBM Leased
 10.40 acres 17.7051%
- 1B. Swords Creek Land Partnership Tr. 12 (102.29 Acre Tract) Fee Reserve Coal Properties Company Coal Below Tiller Seam Leased Knox Creek Coal Corporation Tiller and Above Coal Leased CNX Gas Company LLC Oil, Gas and CBM Leased 6.45 acres 10.9806%
- 1C. Swords Creek Land Partnership Tr. 12 (102.29 Acre Tract) Coal Reserve Coal Properties Company Coal Below Tiller Seam Leased Knox Creek Coal Corporation Tiller and Above Coal Leased CNX Gas Company LLC Oil, Gas and CBM Leased Commonwealth of Virginia Surface and All Minerals except Coal 0.58 acres 0.9874%
- 2A. Swords Creek Land Partnership Tr. 13 (574.58 Acre Tract) Coal Reserve Coal Properties Company Coal Below Tiller Seam Leased Knox Creek Coal Corporation Tiller and Above Coal Leased CNX Gas Company LLC CBM Leased Terry E. Casey, et ux Surface and All Minerals except Coal 19.74 acres 33.6057%
- 2B. Swords Creek Land Partnership Tr. 13 (574.58 Acre Tract) Coal Reserve Coal Properties Company Coal Below Tiller Seam Leased Knox Creek Coal Corporation Tiller and Above Coal Leased CNX Gas Company LLC CBM Leased Timothy R. Massie, et ux Surface and All Minerals except Coal 1.19 acres 2.0259%
- 2C. Swords Creek Land Partnership Tr. 13 (574.58 Acre Tract) Fee
 Reserve Coal Properties Company Coal Below Tiller Seam Leased
 Knox Creek Coal Corporation Tiller and Above Coal Leased
 CNX Gas Company LLC Oil, Gas and CBM Leased
 0.98 acres
 1.6684%

CNX Gas Company LLC Unit BF-122 Tract Identifications (58.74 Acre Unit)

- 2D. Swords Creek Land Partnership Tr. 13 (574.58 Acre Tract) Coal
 Reserve Coal Properties Company Coal Below Tiller Seam Leased
 Knox Creek Coal Corporation Tiller and Above Coal Leased
 CNX Gas Company LLC CBM Leased
 Mavis H. Wingler Surface and All Minerals except Coal
 0.28 acres
 0.4767%
- 2E. Swords Creek Land Partnership Tr. 13 (574.58 Acre Tract) Coal Reserve Coal Properties Company Coal Below Tiller Seam Leased Knox Creek Coal Corporation Tiller and Above Coal Leased CNX Gas Company LLC CBM Leased Samuel L. Breedlove, et al Surface and All Minerals except Coal CNX Gas Company LLC Oil, Gas and CBM Leased 0.12 acres 0.2043%
- 2F. Swords Creek Land Partnership Tr. 13 (574.58 Acre Tract) Coal Reserve Coal Properties Company Coal Below Tiller Seam Leased Knox Creek Coal Corporation Tiller and Above Coal Leased CNX Gas Company LLC CBM Leased Betty Dye, et al Surface and All-Minerals except Coal CNX Gas Company LLC Oil, Gas and CBM Leased 1.85 acres 3.1495%
- 3A. Swords Creek Land Partnership Tr. 28 (53.37 Acre Tract) Coal Reserve Coal Properties Company Coal Below Tiller Seam Leased Knox Creek Coal Corporation Tiller and Above Coal Leased Reserve Coal Properties Company CBM Leased Edith Plaster Surface and All Minerals except Coal CNX Gas Company LLC Oil, Gas and CBM Leased 1.31 acres 2.2302%
- 3B. Swords Creek Land Partnership Tr. 28 (53.37 Acre Tract) Coal Reserve Coal Properties Company Coal Below Tiller Seam Leased Knox Creek Coal Corporation Tiller and Above Coal Leased Reserve Coal Properties Company CBM Leased Lisa Martin, et al Surface and All Minerals except Coal CNX Gas Company LLC Oil, Gas and CBM Leased 0.17 acres 0.2894%

CNX Gas Company LLC Unit BF-122 Tract Identifications (58.74 Acre Unit)

- 4. Swords Creek Land Partnership Tr. 29 (91.52 Acre Tract) All Minerals Reserve Coal Properties Company Coal Below Tiller Seam Leased Knox Creek Coal Corporation Tiller and Above Coal Leased CNX Gas Company LLC Oil, Gas and CBM Leased 13.79 acres 23.4763%
- 4A. Geraldine Hubbard Surface
- 4B. Swords Creek Land Partnership Surface
- 5. Swords Creek Land Partnership Tr. 42 (31.25 Acre Tract) Coal Reserve Coal Properties Company Coal Below Tiller Seam Leased CNX Gas Company LLC –CBM Leased Mullins Living Trust Surface and All Minerals except Coal CNX Gas Company LLC Oil, Gas and CBM Leased 1.88 acres 3.2005%

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Exhibit B-3 Unit BF-122 Docket #VGOB 07-0717-1964 List of all Unleased Owners/Claimants (58.74 Acre Unit)

		Acres in Unit	Interest in Unit
I. OIL 8	& GAS OWNERSHIP		
Tract	#1C, 0.58 acres		
(1)	Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201-2002	0.58 acres	0.9874%
Tract	#2A, 19.74 acres		
(1)	Terry E. Casey, et ux 1746 Lynn Springs Rd. Swords Creek, VA 24649	19.74 acres	33.6057%
Tract	#2B, 1.19 acres		
(1)	Timothy R. Massie, et ux Route 1 Box 19A Swords Creek, VA 24649	1.19 acres	2.0259%
Tract	#2D, 0.28 acres		
(1)	Mavis H. Wingler Massie c/o Henry Massie PO Box 281 Swords Creek, VA 24649	0.28 acres	0.4767%

8/2/2010

Exhibit E Unit BF-122 Docket #VGOB 07-0717-1964 List of Conflicting Owners/Claimants that require escrow (58.74 Acre Unit)

		Acres in Unit	Interest in Unit
Tract #1A, 1	0.40 acres		
COAL	OWNERSHIP		
(1)	Swords Creek Land Partnership, Tr.12 (102.29 Acre Tract) P.O. Box 187 Tazewell, VA 24651	10.40 acres	17.7051%
OIL 8	& GAS OWNERSHIP		
(1)	Mullins Living Trust c/o Carrie L. or Leonard W. Mullins PO Box 360 Swords Creek, VA 24649	10.40 acres	17.7051%
Tract #1C, 0	.58 acres		
COAL	OWNERSHIP		
(1)	Swords Creek Land Partnership, Tr.12 (102.29 Acre Tract) P.O. Box 187 Tazewell, VA 24651	0.58 acres	0.9874%
OIL 8	& GAS OWNERSHIP		
(1)	Commonwealth of Virginia Department of Transportation 870 Bonham Road Bristol, VA 24201-2002	0.58 acres	0.9874%
Tract #2A, 1	9.74 acres		
COAL	OWNERSHIP		
(1)	Swords Creek Land Partnership, Tr.13 (574.58 Acre Tract) P.O. Box 187 Tazewell, VA 24651	19.74 acres	33.6057%
OIL 8	& GAS OWNERSHIP		
(1)	Terry E. Casey, et ux 1746 Lynn Springs Rd. Swords Creek, VA 24649	19.74 acres	33.6057%
Tract #2B, 1	.19 acres		
COAL	OWNERSHIP		
(1)	Swords Creek Land Partnership, Tr.13 (574.58 Acre Tract) P.O. Box 187 Tazewell, VA 24651	1.19 acres	2.0259%
OIL	& GAS OWNERSHIP		
(1)	Timothy R. Massie, et ux Route 1 Box 19A Swords Creek, VA 24649	1.19 acres	2.0259%
Tract #2D, 0	.28 acres		
COA	OWNERSHIP		
(1)	Swords Creek Land Partnership, Tr.13 (574.58 Acre Tract) P.O. Box 187 Tazewell, VA 24851	0.28 acres	0.4767%
		Page 1 of 2	

Exhibit E Unit BF-122 Docket #VGOB 07-0717-1964 List of Conflicting Owners/Claimants that require escrow (58.74 Acre Unit)

		Acres in Unit	Interest in Unit
OIL 8	GAS OWNERSHIP		
(1)	Mavis H. Wingler Massie c/o Henry Massie PO Box 281 Swords Creek, VA 24649	0.28 acres	0.4767%
Tract #5, 1.8	8 acres		
COAL	OWNERSHIP		
(1)	Swords Creek Land Partnership, Tr.42 (31.25 Acre Tract) P.O. Box 187 Tazewell, VA 24651	1.88 acres	3.2005%
OIL 8	GAS OWNERSHIP		
(1)	Mullins Living Trust c/o Carrie L. or Leonard W. Mullins PO Box 360 Swords Creek, VA 24649	1.88 acres	3.2005%

8/2/2010

Exhibit EE Unit BF-122 Docket #VGOB 07-0717-1964 List of Conflicting Owners/Claimants with Royalty Split Agreements (58.74 Acre Unit)

	Acres in Unit	Interest in Unit
Tract #2E, 0.12 acres		
COAL OWNERSHIP		
(1) Swords Creek Land Partnership, Tr.13 (574.58 Acre Tract) P.O. Box 187 Tazewell, VA 24651	0.12 acres	0.2043%
OIL & GAS OWNERSHIP		
(1) Samuel L. Breedlove, et al.	0.12 acres	0.2043%
(a) Samuel L. Breedlove 956 State Rt. 314 Mansfield, OH 44903	0.10 acres 6/7 of 0.12 acres	0.1751%
(b) Herbert J. Breedlove 3238 North Oketo Street Chicago, IL 60634	0.02 acres 1/7 of 0.12 acres	0.0292%
Tract #2F, 1.85 acres		
COAL OWNERSHIP		
(1) Swords Creek Land Partnership, Tr.13 (574.58 Acre Tract) P.O. Box 187 Tazewell, VA 24651	1.85 acres	3.1495%
OIL & GAS OWNERSHIP		
(1) Betty Dye, et al.	1.85 acres	3.1495%
(a) Betty R. Dye 239 Clarks Valley Rd Swords Creek, VA 24649	0.370 acres 1/5 of 1.85 acres	0.6299%
(b) Harold Dye 309 Bower Avenue Richlands, VA 24641	0.370 acres 1/5 of 1.85 acres	0.6299%
(c) Betty Monroe 3004 Deans Ridge Road Lot #6 Augusta, GA 30906	0.370 acres 1/5 of 1.85 acres	0.6299%
(d) Edith Trueblood Box 67 Coinjack, NC 27923	0.370 acres 1/5 of 1.85 acres	0.6299%
(e) Ershel Dye 1009 Terry Court 238 Lynchburg, VA 22501	0.370 acres 1/5 of 1.85 acres	0.6299%
Tract #3A, 1.31 acres		
COAL OWNERSHIP		
(1) Swords Creek Land Partnership, Tr.28 (53.37 Acre Tract) P.O. Box 187 Tazewell, VA 24651	1.31 acres	2.2302%
OIL & GAS OWNERSHIP		
(1) Edith Plaster 3883 Pine Creek Rd. Swords Creek, VA 24649	1.31 acres	2.2302%
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Exhibit EE
Unit BF-122
Docket #VGOB 07-0717-1964
List of Conflicting Owners/Claimants with Royalty Split Agreements
(58.74 Acre Unit)

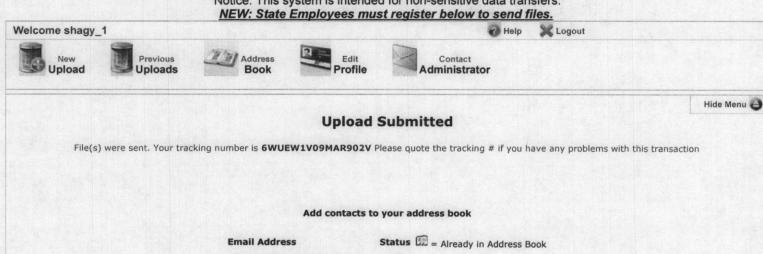
		Acres in Unit	Interest in Unit
Tract #3B, 0	.17 acres		
COAL	OWNERSHIP		
(1)	Swords Creek Land Partnership, Tr.28 (53.37 Acre Tract) P.O. Box 187 Tazewell, VA 24651	0.17 acres	0.2894%
OIL 8	& GAS OWNERSHIP		
(1)	Lisa F. Martin & Monica Martin P.O. Box 263 Raven, VA 24639	0.17 acres	0.2894%



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